Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2022 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	143,072			210,779	15,570	12,930	-432	381,235	1,548	0	46,316
Hydrocarbon Gas Liquids	13.125	-34	9.441	8,138	5,518		-325	13,781	9,458	13,274	3,272
Natural Gas Liquids	,	-34	8,449	8,138	5,518		-330	13,781	9,458	12,287	3,217
Ethane			_	_	_		1		4	0	1
Propane	1,423		5,802	4,613	2,199		-747		4,192	10,592	923
Normal Butane	3,485	_	2,193	3,525	2,449		312	4,317	5,087	1,936	1,825
Isobutane	1,899	_	454	_	871		94	3,644	6	-520	428
Natural Gasoline	6,313	-34		_	_		10	5,820	168	280	40
Refinery Olefins			992	_	_		5			987	55
Ethylene			_	-	_		-			_	-
Propylene			1,075	-	_		-6			1,081	10
Normal Butylene			-83	-	_		11			-94	45
Isobutylene			_	-	_		0			0	0
Other Liquids		6,014		23,221	55,100	1,076	2,096	68,669	4,779	9,866	53,597
Hydrogen/Biofuels/Other Hydrocarbons		6,014		4,040	28,217	10,177	161	38,871	3,327	6,088	5,154
Hydrogen				_		8,059		8,059		0	
Biofuels (including Fuel Ethanol)		6,014		4,040	28,217	2,118	161	30,812	3,327	6,088	5,154
Fuel Ethanol		1,366		500	23,923	2,118	90	26,440	1,376	0	2,448
Biofuels (excluding Fuel Ethanol) <sup>6</sup>		4,648		3,540	4,294		71	4,372	1,951	6,088	2,706
Other Hydrocarbons				_	_	-	_	_		_	
Unfinished Oils				11,541	_		1,208	5,867	688	3,778	20,141
Motor Gasoline Blend.Comp. (MGBC)		0		7,640	26,883	-9,101	727	23,931	764	0	28,302
Reformulated		0		1,289	11,033	1,520	159	13,673	9	0	13,990
Conventional Aviation Gasoline Blend. Comp				6,351	15,850	-10,620 	568 -	10,258	755 -	0 -	14,312
Finished Petroleum Products		310	485,107	28,288	12,466	6,983	3,776		44,710	484,668	35,642
Finished Motor Gasoline		274	260,254	4,835	538	6,983	-105		5,820	267,169	1,969
Reformulated		214	181,392	4,000	336	1,092	11		3,020	182,473	27
Conventional		274	78,862	4,835	538	5,891	-116		5,820	84,695	1,942
Finished Aviation Gasoline			136	9		3,031	-129		5,020	274	1,342
Kerosene-Type Jet Fuel		43	70,304	16,490	1,390		1,531		3,528	83,168	9,597
Kerosene		_	51	18	- 1,000		-29		8	90	6
Distillate Fuel Oil		-7	86,454	4,230	8.022		717		11,949	86,033	13,130
15 ppm sulfur and under		-7	81,112	3,093	8,022		385		9,012	82,822	11,995
Greater than 15 ppm to 500 ppm sulfur		-	2,056	946	-		129		1,124	1,749	396
Greater than 500 ppm sulfur		_	3,286	191	_		203		1,812	1,462	739
Residual Fuel Oil			15,677	1,748	_		1,160		3,364	12,901	5,510
Less than 0.31 percent sulfur			233		_		-141		NA	NA	948
0.31 to 1.00 percent sulfur			3,638	1,032	_		185		NA	NA	620
Greater than 1.00 percent sulfur			11,806	716	-		1,116		NA	NA	3,942
Petrochemical Feedstocks			_	210	_		0			210	2
Naphtha for Petro. Feed. Use			_	210	-		0			210	2
Other Oils for Petro. Feed. Use			_	-	_		-			-	_
Special Naphthas			236	-	_		-1		-	237	17
Lubricants			2,375	181	-212		24		1,611	709	973
Waxes			_	238	_		_		23	215	-
Petroleum Coke			22,569	-	-313		418		18,219	3,619	1,753
Marketable			17,266	_	-313		418		18,219	-1,684	1,753
Catalyst			5,303							5,303	
Asphalt and Road Oil			4,432	329	3,041		197		185	7,419	2,419
Still Gas			20,329							20,329	
Miscellaneous Products			2,290	_	_		-8		2	2,296	79
Total	156,197	6,290	494,548	270,426	88,654	20,989	5,115	463,685	60,495	507,808	138,826

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported. = Not Available. NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production report," and data consciously approached to the consciously approa from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.